

List of Corrections

Operational Impacts of Integrating Wind Generation into Idaho Power’s Existing Resource Portfolio - Feb 2007

1. Page 40, third paragraph – “adding a random error of +/- 2%”.
2. Page 52 Table 13 should be replaced with the following table:

Vista Results Using 2005 Mid-C prices as Benchmark						
Study Year	Penetration Level (MW)	Cost per MWh Wind	Annual Mid-C Avg Energy Price	Cost as % Energy Price	Vista AGC Res Constraint Violations Flat Case	Vista AGC Res Constraint Violations Var Case
1998	300	\$7.71	\$58.19	13.2%	19	30
1998	600	\$9.11	\$58.19	15.7%	24	125
2000	300	\$7.42	\$58.19	12.8%	30	64
2000	600	\$7.54	\$58.19	13.0%	31	76
2005	300	\$10.69	\$58.19	18.4%	20	47
2005	600	\$9.32	\$58.19	16.0%	45	96
2005	900	\$10.58	\$58.19	18.2%	32	792
2005	1200	\$8.12	\$58.19	14.0%	34	2,132

3. Page 1 Idaho Power’s Perspective on the Operational Impacts of Integrating Wind Generation. At the end of the third paragraph remove “).”